



सेंट्रल ट्रांसमिशन यूलिटी ऑफ इंडिया लिमिटेड

(पावर ग्रिड कॉर्पोरेशन ऑफ इंडिया लिमिटेड के स्वामित्व में)

(भारत सरकार का उद्यम)

CENTRAL TRANSMISSION UTILITY OF INDIA LTD.
(A wholly owned subsidiary of Power Grid Corporation of India Limited)
(A Government of India Enterprise)

Ref. No.: C/CTU/AI/00/28th CCTP

17th February 2026

OFFICE MEMORANDUM

Sub: Inter-State Transmission Schemes (costing up to Rs.100 Cr.) to be taken up for implementation under Regulated Tariff Mechanism (RTM).

The undersigned is directed to inform that CTU has approved the implementation of the following ISTS costing less than or equal to Rs.100 Cr. in line with the MoP office order dated 28.10.2021 and MoP Gazette notification dated 23.06.2025 under the Regulated Tariff Mechanism (RTM) mode by the implementing agencies as indicated in the table below:

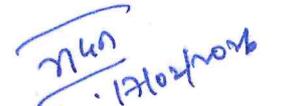
Sl. No.	Name of Transmission Scheme	Implementing Agency
Southern Region		
1.	Implementation of 2 nos. of 220 kV Bus Sectionalizers at 220 kV level of Gadag-II 400/220 kV PS	Koppal II Gadag II Transmission Limited (a 100% wholly owned subsidiary of Power Grid Corporation of India Limited)
2.	Implementation of 1 no. of 230kV line bay at Tuticorin-II GIS for providing Connectivity to M/s Indianoil NTPC Green Energy Pvt. Ltd.	Power Grid Corporation of India Ltd.
Eastern Region		
3.	Eastern Region Expansion Scheme-49: Jeypore Bus Reactor	Power Grid Corporation of India Ltd.
4.	Eastern Region Bay Scheme-III: Maithon bays for Dendua line	Power Grid Corporation of India Ltd.

The detailed scope of works for the above transmission schemes is given at **Annexure-I**.

The above transmission schemes are awarded to the Implementing Agency for its implementation under RTM mode. The implementing agency shall enter into a concession agreement with CTU for the implementation of the above-mentioned transmission schemes through the Regulated Tariff Mechanism (RTM).

In line with 26th NCT MoM dated 06th January 2025, para 4.4, if there is any cost variation beyond 10% of CTUIL's cost, TSP is requested to intimate the DPR cost along with break-up of cost estimate of the subject scheme with supporting documents to CTUIL within 30 days of the allocation of the project/scheme by CTUIL.

This issues with the approval of Competent Authority.


(R V M M Rao)
Chief General Manager

Encl: as stated.

To:

1. The Chairman & Managing Director Power Grid Corporation of India Ltd., Saudamini, Plot No. 2, Sector-29, Gurgaon- 122 001	
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Copy to:

1. Chief Engineer & Member Secretary (NCT) Central Electricity Authority Sewa Bhawan, R. K. Puram, New Delhi-110 066	2. Joint Secretary (Transmission) Ministry of Power, Shram Shakti Bhawan, Rafi Marg, New Delhi 110 001
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CC:

1. Managing Director West Bengal State Electricity Transmission Company Ltd. (WBSETCL) Vidyut Bhavan, 8th Floor, A-Block Salt Lake City, Kolkata-700091	<i>Eastern Region Bay Scheme-III: Maithon bays for Dendua line is being implemented with completion schedule of 31-12-2028 as per requirement of WBSETCL for termination of Dendua (WBSETCL) – Maithon (POWERGRID) 220kV D/c HTLS line of WBSETCL. For kind information and necessary implementation of intra-state line in matching time-frame.</i>
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Southern Region

1. Implementation of 2 nos. of 220kV Bus Sectionalizers at 220kV level of Gadag-II 400/220kV PS

Sl. No.	Scope of works	Item Description	Implementation Timeframe
1.	Implementation of 2 nos. of 220kV Bus Sectionalizers at 220kV level of Gadag-II 400/220kV PS	<ul style="list-style-type: none">• 220kV Bus Sectionalizer – 2 sets• 220 kV Bus Coupler (BC) Bay – 2 nos.• 220 kV Transfer Bus Coupler (TBC) Bay – 2 nos.	18 months
Total Estimated Cost			₹ 30.59 Crore

2. Implementation of 1 no. of 230kV line bay at Tuticorin-II GIS for providing Connectivity to M/s Indianoil NTPC Green Energy Pvt. Ltd.

Sl. No.	Scope of works	Item Description	Implementation Timeframe
1.	1 no. of 230kV line bay at Tuticorin-II GIS for termination of dedicated transmission line of M/s Indianoil NTPC Green Energy Pvt. Ltd.	<ul style="list-style-type: none">• 230kV line bay – 1 No.	24 months
Total Estimated Cost			₹ 8.27 Crore

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Eastern Region

1. Eastern Region Expansion Scheme-49: Jeypore Bus Reactor

Sl. No.	Scope of works	Item Description	Implementation Timeframe
1.	Installation of a new 420kV, 125MVA bus reactor at Jeypore (POWERGRID) S/s	<ul style="list-style-type: none">420kV, 1x125MVA Bus Reactor: 1 no.400kV Bus reactor bay: 1 no (bay no 421(Tie) in Outdoor GIS)GIS bus duct: 200m (approx.)	24 months
Total Estimated Cost			₹ 29.53 Crore

2. Eastern Region Bay Scheme-III: Maithon bays for Dendua line

Sl. No.	Scope of works	Item Description	Implementation Timeframe
2.	Extension at Maithon (POWERGRID) 400/220kV S/s	<ul style="list-style-type: none">220kV line bays [201 & 211]: 2 nos. (for termination of Dendua – Maithon (POWERGRID) 220kV D/c HTLS line of WBSETCL. Line is under the scope of WBSETCL)	31-12-2028
Total Estimated Cost			₹ 11.45 Crore

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